

# Recurrent Neural Networks for Energy Forecasting

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#### Problem Statement

 Improve hourly gas and electricity demand predictions using deep learning

## Why Deep Learning?

- No feature engineering
- High model capacities
- Effective at a variety of tasks (computer vision, robotics, etc.)
- Highly nonlinear

# Encoder Decoder

### Sequence to Sequence

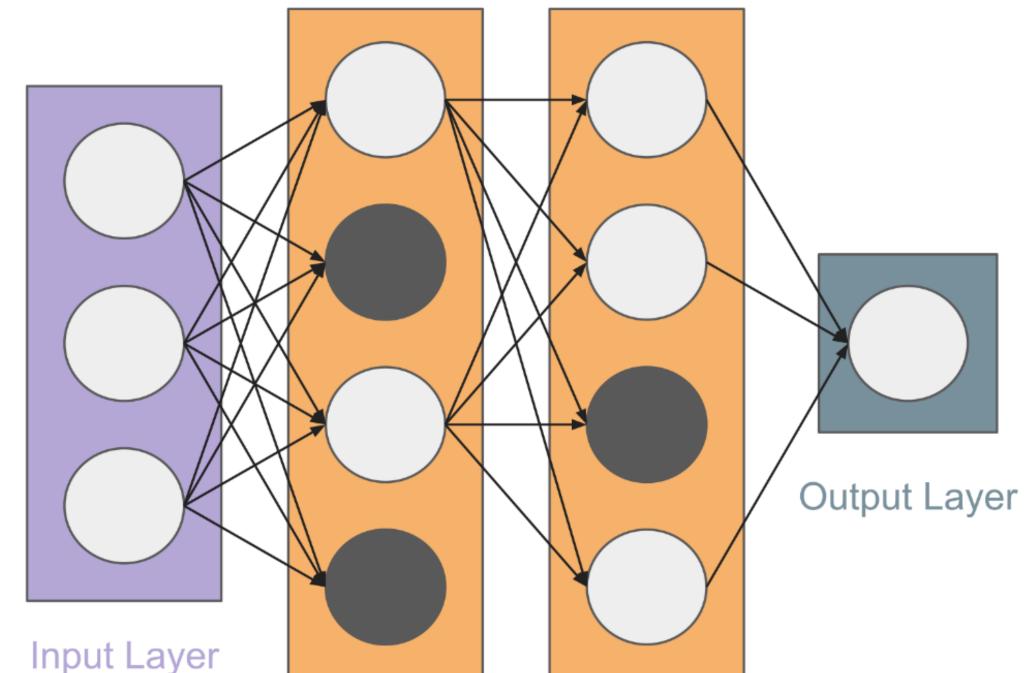
- Two separate LSTMs: Encoder and Decoder
- Encoder determines a dense representation of past flow and weather
- Decoder translates encoder output and future weather information to predicted flow

Unusual day performance (detrended data)

 Most common architecture for machine translation models

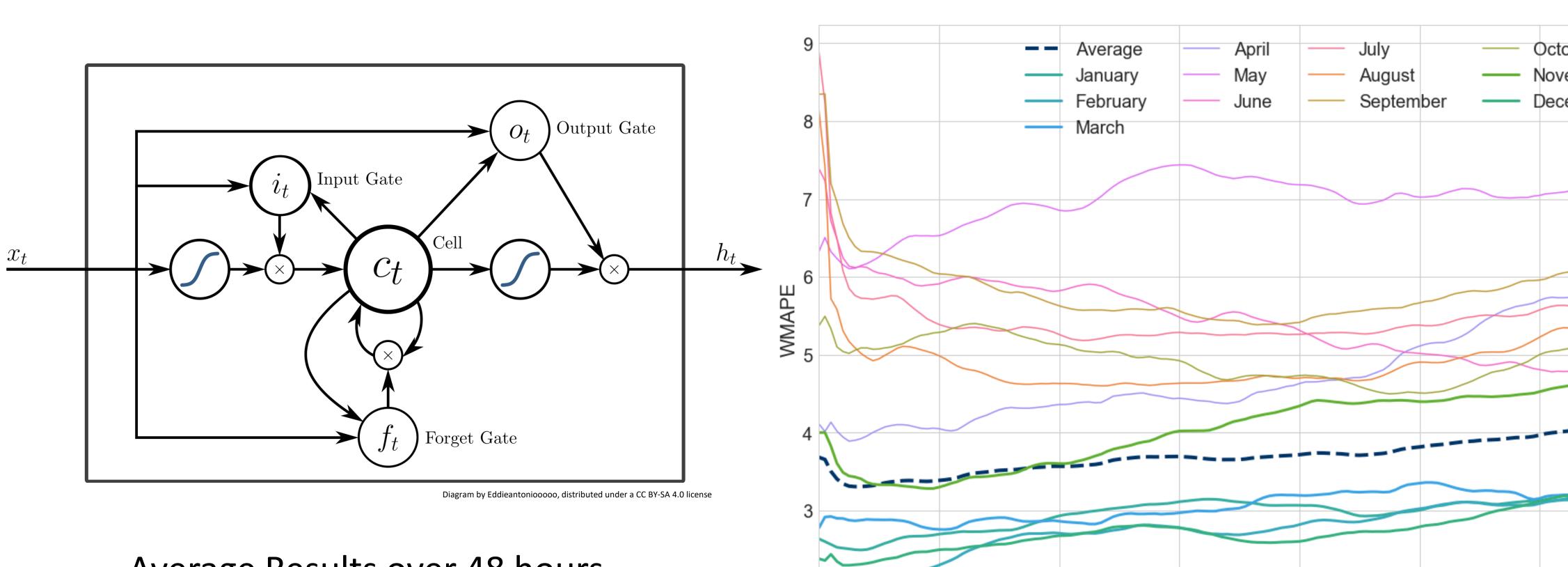
## Long Short-term Memory (LSTM)

- Used to process sequences
- Use previous output, previous state, and current input to predict current output
- Commonly used in natural language processing tasks
- Operated either autoregressively (AR) or sequence to sequence (seq2seq)



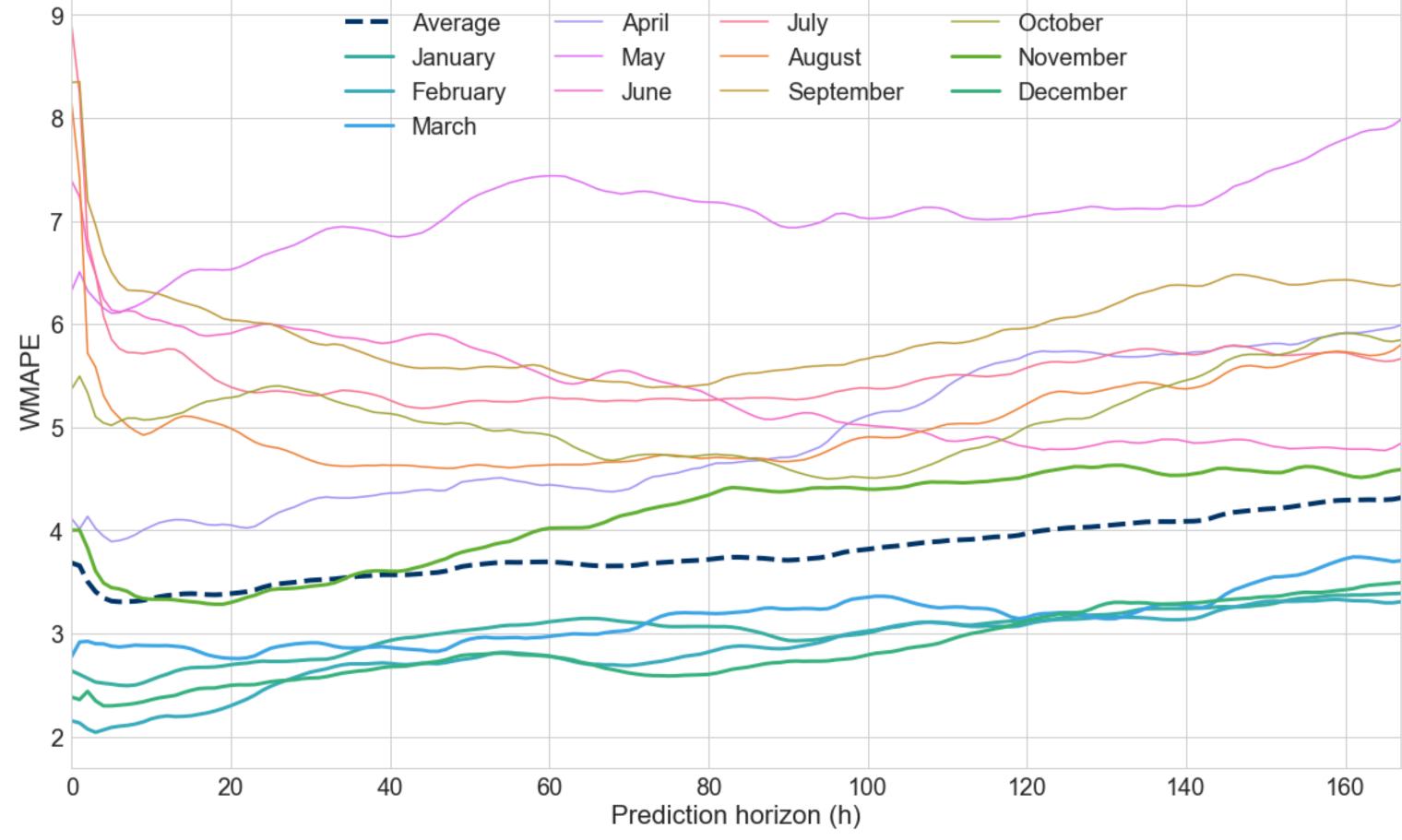
Hidden Layer 1

Hidden Layer 2

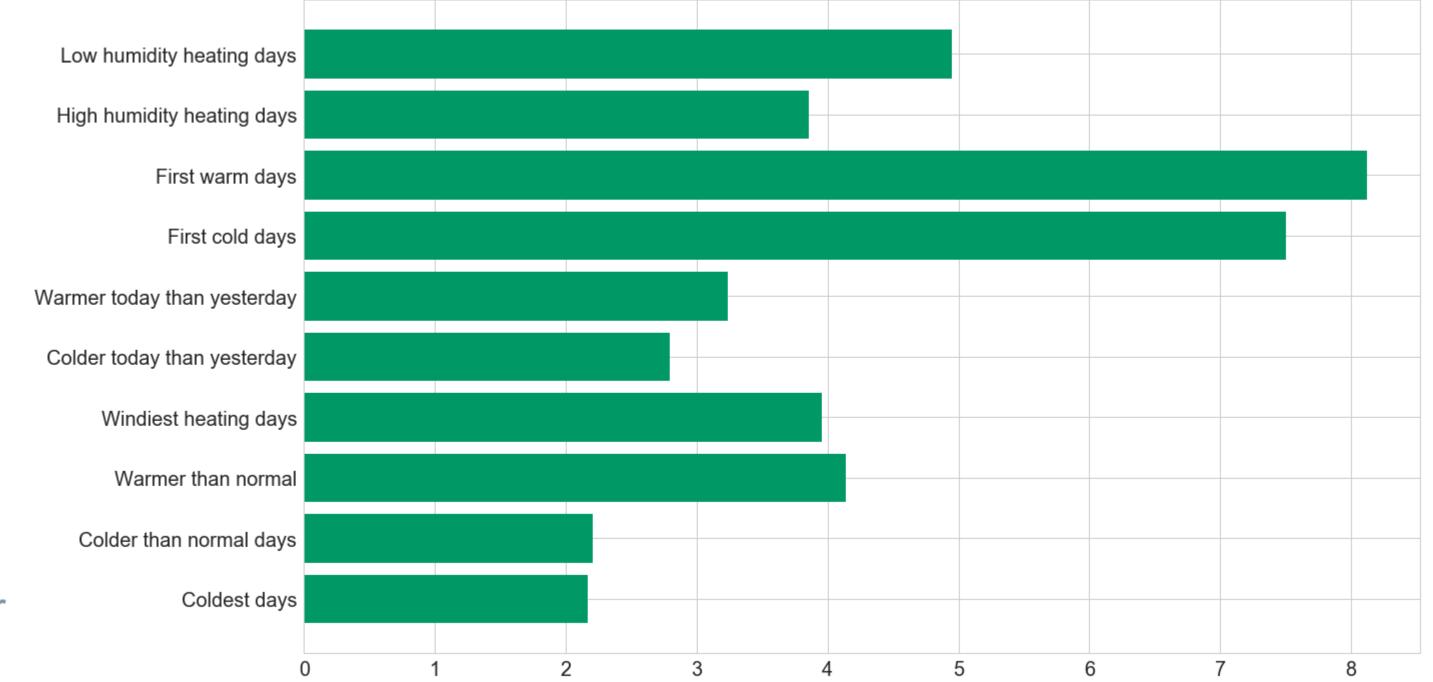


Average Results over 48 hours

Model	WMAPE	MAPE	MSE
AR	3.926	5.196	3.144
Seq2seq, no daily	3.5886	4.974	2.385
Seq2seq, with daily	3.5404	5.087	2.262



$$WMAPE = \frac{\sum_{1}^{N} |y_i - \hat{y}_i|}{\sum_{j} y_j} \quad MSE = \sum_{i=1}^{N} (y_i - \hat{y}_i)^2 \quad MAPE = \sum_{i=1}^{N} \frac{|y_i - \hat{y}_i|}{y_i}$$



### Results

- Seq2seq performs better than AR at most horizons
- AR prediction accuracy quickly declines as prediction horizon increases
- Adding an encoder on daily data improves the basic seq2seq model on short horizons
- Regularization is necessary, but some forms are too expensive to apply.

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#### References

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